Rework FILE NOTATIONS Entered in NID File Checked by Chief Entered On S R Sheet Copy NID to Field Office Location Map Pinned Approval Letter Card Indexed Disapproval Letter IWR for State or Fee Land COMPLETION DATA: Date Well Completed 5-7-60 Location Inspected OW\_\_\_\_\_ TA\_\_\_\_ Bond released State of Fee Land GW.\_\_OS\_\_\_PA\_X\_\_ LOGS FILED Driller's Log... Electric Logs (No. )\_

FILE NOTA		<i>ر</i> ( ک	0.4			
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Enfored On	S R Shoot	-	Copy N	ID to Field C	His	
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Form 9-860

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LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.2, Approval expires 12-31-52.

U. S. LAND OFFICE PROBLEMS
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

Company The C	arter oil Comp		Addre	es <b>Dex 591</b>	Yernal, Die	b
Lessor or Tract	s Le Bruston		Field	Bassan 14		
Well No 1	. Sec. 16 T. 18	R. <b>13</b> Mo	ridion man	4		
Location to It	of Line ar	ad 1960 ts /E	lot W T		County	
				due of	Ele	vation 553
so far as can be det	on given herewith termined from all a	a complete available recc	ends.	t record of the	well and all wo	rk done there
			Signed			
Date 23				MY AT	Mate Supta	
The summary of	on this page is for	the condition	of the well	et above det-	•	
Commenced drilling	May 27,	, 19	Finish	ed drilling	•	
	<b>O</b> )	IL OR GAS	SANDS	P ZONES CO	upletien Date	····
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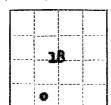
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Form	9-331a
(Feb	. 1951)



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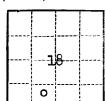
#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office Pat Land
Lease No.
Unit Roosevelt

#### CLINDDY NOTICES AND DEPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZI	
NOTICE OF INTENTION TO TEST WA	ATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPA	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
		SUPPLEMENTARY WELL HISTORY	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENTION TO ABANDO	N WELL		
(INDIC	CATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		November 18, 1955	, 19
G. F. Houston		( <del></del>	,
'ell No. <b>1</b> is loca	ated 660 ft. from	$\{S\}$ line and 1980 ft. from $\{W\}$ line	e of sec. 18
SE SW Sec 18	18	1e osm	
(½ Sec. and Sec. No.)	(Twp.)	(Range) (Meridian)	
Osevelt (Field)	(County	or Subdivision) (State or Territ	
		zes, weights, and lengths of proposed casings; indicate in the important proposed work)	inudding jous, ceme
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Form 9-881 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office	Pat	Land
ease No.		
Init Roos	evelt	

West

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REP43R
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	X	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		************	Jebruary 1,	1960	. 19
G E Houston  Well Nois located	660 ft.	from $\begin{cases} \frac{AN}{N} \\ S \end{cases}$ line an	nd <u>1980</u> ft. from	\{\big  \big  \big	18
SE SW Section 18	<b>1</b> S	1E	USM	()	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	₩ <del>-</del> -	
Roosevelt	U	intah	Ut	ah	
(Field)	((	County or Subdivision)	(S:	tate or Territory)	an an ra

The elevation of the derical floor above sea level is 5523ft. GL

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 10,142', PBTD 10,131', present potential approximately 10 BO & 4 BWPD from slotted liner 9750-10,131' in the Green River Formation. To set temporary Bridge plug at 9685', perforate 9591-9628', 9643-48', and 9655-79' in the Green River, test. Fracture with 6000 gal Acid petrofrac w/1# sand/gal, folkow with 2000 gal 20% XM-38, 8500 gal mud acid, 1500 gal 20% XM-38 acid, flush w/ 200 gal Ashley Valley Crude and thoroughly test perforations, at end of test period remove bridge plug and put well to production.

I understan	d that this plan of work must receive approval in writing	by the Geological	Survey before operations may be commenced.	
Company	Humble Oil & Refining Company,	Carter Div	ision	
Company	Production Department			
Address	Box 3082			
	Durango, Colorado			
		By	19/1 (2) 16 -	
		•	B M Bradley	
		Title	District Superintenden	<u>t .</u>

#### February 5, 1960

Humble Oil & Gas Refining Carter Division Box 3082 Durango, Colorado

Attention: B. M. Bradley, District Superintendent Production Department

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to shoot or acidize Well No. G. E. Houston 1, located in the SE SW of Section 18, Township 1 South, Range 1 East, USM, Uintah County, Utah.

Please be advised that approval to workover the well as set forth in your notice is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHE EXECUTIVE SECRETARY

#### CBF:co

Cc: D. F. Russell, Bist. Eng. U. S. Geological Survey Salt Lake City, Utah

Ger Pagent-jumble. Durango. SE Soustont-Rossevelt Verbaliapproval to proceed with with workever-granted Roc.

Form 9-881: (Feb. 1951)	8

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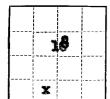
#### (SUBMIT IN TRIPLICATE)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Pat.	Land	-
Lease No.			
Unit ROOS	welt		

NOT	TICE OF INTENTION TO DRILL		SUBSEQUEN	IT REPORT OF WATER SH	UT-OFF	
NOT	TICE OF INTENTION TO CHANGE I	PLANS	[{	T REPORT OF SHOOTING		1
	TICE OF INTENTION TO TEST WAT			T REPORT OF ALTERING		-
1	FICE OF INTENTION TO RE-DRILL			T REPORT OF RE-DRILLII		f I
	TICE OF INTENTION TO SHOOT OF		l li	T REPORT OF ABANDONN		
	TICE OF INTENTION TO PULL OR			TARY WELL HISTORY		
пол	TICE OF INTENTION TO ABANDON	WELL	1 ()			
	(INDICA	TE ABOVE BY CHECK MA	ARK NATURE OF REPO	RT, NOTICE, OR OTHER DA	TA)	
			<b></b>	Marc	h_23.	, 19 <u>60</u>
	. E. Kouston		MeHe		-4FI)	
Well	No. 1 is locate	ted <u>660</u> ft. fre	$m_{-}$ $\binom{S}{S}$ line an	d <b>1</b> 980 ft. from	W line of sec.	_18
<b>S</b> ឱ	SW Section 18	1.5 (Twp.)	<b>1</b> E	USM	()	
	(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Roc	)sevelt (Field)		ntah ty or Subdivision)		Utah	
	elevation of the desick	_		_		
		DET	AILS OF WO	RK		
(State	names of and expected depths to	objective sands; show ing points, and a	sizes, weights, and le	ngths of proposed casing	s; indicate mudding jol	os, cem <b>ent</b> -
o.lli?', ft, 3 bu ft, 3 bu BO/hr, r W w/20 b gel & 1l eased to acid. T gel aci hed with at 6000W load oil ocked ou used to	RETD 10,131. Pullillets & 3 jets, 39 no water. Set pack bobls, rate 10 bbls/100% sand in format of \$1.00%. Flowed battested with 2000 gid petrofrac, 2300% it bbls crude, shull rate on acid 10. It bridge plug at 9 load hole and test	cobjective sands; showing points; and iled tubing as 26 holes, 9675 inter at 9555; fain. Started ion, sanded cook & reversed al XN38 & 250 sand followed in 1000%, is still recovered the still recovered the sand still recovered the sand sand sand sand sand sand sand sand	size, weights, and le li other important prind set 7° Bris 96:8 de 100 gal pipe at 100 gal 11 mue de with 6000 m 3 min 0. 6000%, min. ering acid we to bettem.	idge Plug at 9 12 % 9623-959 i 9592 . Broke of patrofrac on rate 6.5 bis sand, 2000 gall acid, 6000%, gal Yl mud ac Avg injection press. 1500% ater. Ran san Ran Kobe pump bbls oil & W	685. Perfor  1. Swab nat e down with A ly sand/gal.  1s/min, press a 2300%. Or rate 7.5 bbl  id, 1500 gal rate of gel Swabbed 60 d pump, clean ing equipment bbls water of	rated 6 Toral, 1 shley 0 With 1 6000%, outed X s/min. XN38, 0 8.1 bol hrs, 1 ed up h recov
o.lh?', ft, 3 bu ft, 3 bu BO/hr, r w/20 t gel & ll eased to acid. T gel aci hed with at 6000% load oil ocked ou used to	RETD 10,131. Pullillets & 3 jets, 39 no water. Set pack obls, rate 10 bbls/100% sand in format of \$1.00%. Flowed battented with 2000 gid petrofrac, 2300% is bbls crude, shull rate on acid 10. It bridge plug at 9	cobjective sands; showing points; and alled tubing as 26 holes, 9679 in a 19551, min. Started ion, sanded out & reverse and followed in 1000%, in still recovered the sand followed the sand fol	size, weights, and le li other important prind set 7° Brides 1655; 9668 at 1655; 9668 at 16500 gal 11 much with 6000 at 16500 at	ngths of proposed casing opposed work) idge Plug at 9 13. & 9623-959 1 95921. Broketid pebrofrac on rate 6.5 bb sand, 2300 gal acid, 6000%, gal Y1 mud ac Avg injection, press. 1500% ater. Ran san Ran Kobe pump bbls oil & 31 bological Survey before opposed work)	685. Perfor  1. Swab nat e down with A lif sand/gal.  1s/min, press a 2300%. Op rate 7.5 bbl id, 1500 gal rate of gel Swabbed 60 d pump, clean ing equipment bbls water p	wated 6 Moral, 1 Shley 6 With 1 6000%, ootted X S/min. X138, 6 8.1 bel hrs, 1 ed up h recover day.
o.lh?, ft, 3 bu ft, 3 bu BO/hr, r w/20 b gel & lh eased to acid. T gel aci hed with at 6000% load oil ocked ou used to started Comp	RETD 10,131. Pullillets & 3 jets, 39 no water. Set pack oble, rate 10 bbls/100% sand in format oblow. Flowed backersted with 2000 and petrofrac, 2300% in bbls crude, shull rate on acid 10. If bridge plug at 9 load hole and test 2310360. And comple	cobjective sands; showing points; and iled tubing ar 16 holes, 9679 in the sand started ion, sanded of the coverage sand followed in 1000%, in still recovered 24 hrs at 1500 in the coverage sand salmon.  Refining Company in the salmon.	size, weights, and led to ther important print of 18 18 18 18 18 18 18 18 18 18 18 18 18	nights of proposed casing opposed work) idge Plug at 9 12 & 9623-959 it 9592 area for rate 6.5 bits and, 2000 gall acid, 6000%, gal Yl mud ac Avg injection press. 1500% ater. Ran san Ran Kobe pump bbls oil & 31 bits oil & 31 b	685. Perfor  1. Swab nat e down with A ly sand/gal.  1s/min, press a 2300%. Or rate 7.5 bhl id, 1500 gal rate of gel Swabbed 60 d pump, clean ing equipment bbls water p	rated 6 moral, a shley 0 With 1 6000%, outted X s/min. X138, 0 8.1 bol hrs, a med up h , recover day.
o.lliging ft, 3 hu BO/hr, r W/20 he gel & lliges acid. T gel acid. T gel acid. Toad oil ocked ou used to started  Comp	RBID 10,131. Pullillets & 3 jets, 39 no water. Set pack bols, rate 10 bbls/100% sand in format of 61:00%. Flowed battered with 2000 go to bbls crude, shut bbls crude, shut pridge plug at 9 load hole and test 2:10:50. Subject by 10:00 pany	cobjective sands; showing points; and iled tubing as 26 holes, 9675 in the at 9555; with a standard color at 250 kg and followed in 1000%, it in 1000%, it in 1000%, it in 1000%, it is at 250 kg arove at 24 hrs at 250 kg arove at 24 hrs at 250 kg arove at	size, weights, and led to ther important print of 18 18 18 18 18 18 18 18 18 18 18 18 18	idge Plug at 9 13. & 9623-959 14. 9592. Brok 25.	685. Perfor  1. Swab nat e down with A ly sand/gal.  1s/min, press a 2300%. Or rate 7.5 bbl id, 1500 gal rate of gel Swabbed 60 d pump, clean ing equipment bbls water p  rations may be common	rated 6 moral, a shley 0 With 1 6000%, outted X s/min. X138, 0 8.1 bol hrs, a med up h , recover day.
o.lliging ft, 3 but BO/hr, results of the Bold of the	RETD 10,131. Pullillets & 3 jets, 39 no water. Set pack obls, rate 10 bbls/100% sand in format of \$1.00%. Flowed battested with 2000 g d petrofrac, 2300% it bbls crude, shull rate on acid 10. It bridge plug at 9 load hole and test 2210200. And scrude pany	cobjective sands; showing points; and iled tubing as 26 holes, 9675 in the at 9555; with a standard color at 250 kg and followed in 1000%, it in 1000%, it in 1000%, it in 1000%, it is at 250 kg arove at 24 hrs at 250 kg arove at 24 hrs at 250 kg arove at	size, weights, and led to ther important print of 18 18 18 18 18 18 18 18 18 18 18 18 18	ngths of proposed casing opposed work) idge Plug at 9 13. & 9623-959 1 95921. Broketid pebrofrac on rate 6.5 bb sand, 2300 gal acid, 6000%, gal Y1 mud ac Avg injection, press. 1500% ater. Ran san Ran Kobe pump bbls oil & 31 bological Survey before opposed work)	685. Perfor  1. Swab nat e down with A ly sand/gal.  1s/min, press a 2300%. Or rate 7.5 bbl id, 1500 gal rate of gel Swabbed 60 d pump, clean ing equipment bbls water p  rations may be common	rated 6 moral, a shley 0 With 1 6000%, outted X s/min. X138, 0 8.1 bol hrs, a med up h , recover day.

Form 9-331 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Pat.	Land
Lease No.		
UnitRoose	evelt	

<u> </u>		D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	i	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	1	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	i	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	XX	
(INDICATE ABOVE BY CHECK MA	ARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
		November 27, , 19 61
G. F. Houston		,
	om {	line and 1980 ft. from W line of sec. 18
SE SW Section 18 18	1 5	ISM
(1/4 Sec. and Sec. No.) (Twp.)	(Ran	ge) (Meridian)
Roosevelt Sint		[Itah
(Field) (Coun	ty or Suc	division) (State or Territory)
from the Greenriver Formation 9750-18ade to increase production by performs 9679-55; 96h8-h3; and 9628-9591; lime the well continued to produce at a 1961. We are now asking permission 31-9500' with 100 sacks; Cut 7" casing hole; cement plug 7550-7h50' with 35-3025 with 50 sacks; 739-639' with 56 at. Intervals between plugs will be adding he above ground level. Pits will	10,13 ratin Aft an u to p sac sac sac	sights, and lengths of proposed casings; indicate mudding jobs, cement- important proposed work)  1960 this well was producing at an uneconomic  1'. (RM) At that time an uneucossful attempt g and acid fracturing additional Greenriver er producing the well a considerable length neconomical rate. The well as shut in as of lug and abandon as follows: Genent plug freepoint estimated at 7500'; pull casing ks; cement plug 5995-5895' with 50 sacks; ks cement; and 50' to surface with 30 sacks d with gel mad. Install h" dry hole marker filled and location cleaned. All measurement acc-Duchesne Siver; Uinta-3125'; Greenriver-
is asstch-lo, 102'.		
I understand that this plan of work must receive approval	in writi	ng by the Geological Survey before operations may be commenced.
I understand that this plan of work must receive approval  Company Sumple Oil & Refining Comp	in writi	
i wasatch-10,102.  I understand that this plan of work must receive approval	in writi	

GPO 862040

B. M. Bradley
Title Dist. Supt.

Form 9-831 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Pat.	Land	
Lease No			
UnitRoo	sevel	.t	

x	
SUNDRY NOTICES A	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL.	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	l
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>3</b>
(INDICATE ABOVE BY CHECK MARI	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
G. E. Houston C-326	(NI) (E)
Well No. 1 is located 660 ft. from	$\begin{bmatrix} \mathbf{X} \\ \mathbf{S} \end{bmatrix}$ line and 1980. ft. from $\begin{bmatrix} \mathbf{W} \\ \mathbf{W} \end{bmatrix}$ line of sec. 18
SE SW Section 18 1S (1/4 Sec. and Sec. No.) (Twp.)	TE USM (Range) (Meridian)
Roosevelt Uin	of Subdivision) (State of Territory)
(Field) (County	of Bubdivision) (State of Territory)
The elevation of the derrick floor above sea le	vel is ft. 5523 GL
DETA	ILS OF WORK
(State names of and expected depths to objective sands; show six ing points, and all	res, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
	2-10-60 this well was producing at an un-
conomical rate from the Green River Forms	ation 9750-10.131. At that time an
nsuccessful attempt was made to increase	production by perf. and acid fracturing addi-
ional Green River zones 9679-55', 9648-4:	3', and 9628-9591'. After producing the well
considerable length of time the well con	ntinued to produce at an uneconomical rate.
he well was shut in as of March. 1961. We	are now asking permission to plug and
bandon as follows: Cement plug 10,131	-9500' w/100 sx., cut 7" casing at freepoint
stimated @ 7500', pull casing from hole.	Cement plug 7550-7450' w/35 sx cement
lug 5995-5895' w/50 sx., cement plug 3129	5-3025' w/50 sx., cement plug 735-639' w/50
x., and from 50' to surface with 30 sx. o	cement. Intervals between plugs will be filled
gel mud. A regulation dry hole marker v	vill be erected. Pits will be filled and
ocation cleaned. (All measurements 15'	above ground level, Kelly Bushing). Formations
urface-Duchesne River, Uinta 3125'; Green	
I understand that this plan of work must receive approval in	writing by the Geological Survey before operations may be commenced.
Company Humble Oil & Refining Comp	Dany
AddressP. 0. Box 3082	· /
Durango, Colorado	By
	Title Dist Supt

GPO 862040

## HUMBLE OIL & REFINING COMPANY

P. O. Box 3082 Durango, Colorado March 27, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Dear Sir:

Please find attached a Notice of Intention to Abandon Well for the G. E. Houston C-326 No. 1, SE SW Section 18-15-1E, Uintah County, Utah. This well was completed in the Green River March 13, 1953. To date this well has accumulated approximately 90,300 gross barrels of oil.

Prior to February 10, 1960, this well was producing at an uneconomical rate from the Green River formation 9,750-10,131. At that time an unsuccessful attempt was made to increase production by perforating and acid fracturing additional Green River zones. After producing this well approximately one year the well continued to produce at an uneconomical rate. Although this well was capable of producing an average of approximately 11 gross BOPD, it lost money 8 out of the last 12 months it produced. Therefore, the well was shut-in March 17, 1961. In view of the uneconomical status of this well your approval to abandon this well is requested.

Yours very truly,

B. M. Bradley
Dist. Supt.

FGB/jml Attach.

#### March 28, 1962

Humble Oil & Refining Company P. O. Box 3082 Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Re: Well No. G. E. Houston #1, Sec. 18, T. 1 S., R. 1 E., Uintah County, Utah

#### Gentlemen:

We have received your notice of intention to abandon the subject well. Please be advised that insofar as this office is concerned, approval is granted to plug and abandon this well in accordance with your Sundry Notice dated March 274 1962.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT, CHIEF PETROLEUM ENGINEER

RLS: kb

Form 9-331 a (Feb. 1951) Lapy to It Y.

Budget Bureau No. 42-R358.4. Approval expires 12-31-60

(SUBMIT IN TRIPLICATE)

# 18

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Pate Land
Lease	
Unit .	Rossevalt

ingr	2 es follows: Pul ': 7550-7250: 599	led a total of 5230.36' 5-5895'; 3125-3025'; 73 pits filled and locati	of 7" cast
e elevation of the derrick floor a	DETAILS OF WO	DRK	dding jobs, cement.
(Field)	(County or Subdivision)	(State or Territory	)
(1/2 Sec. and Sec. No.) (7	(Range)	(Meridian)	
E. Houston C-326  Il No. 1 is located 66  SW Section 18 2	[D]		of sec. 13
(INDICATE ABOVE	BY CHECK MARK NATURE OF REI	PORT, NOTICE, OR OTHER DATA)  AUGUST 2,	. 62
OTICE OF INTENTION TO PULL OR ALTER CAS OTICE OF INTENTION TO ABANDON WELL	SINGSUPPLEM	ENT REPORT OF ABANDONMENT	
IOTICE OF INTENTION TO RE-DRILL OR REPAI IOTICE OF INTENTION TO SHOOT OR ACIDIZE.		ENT REPORT OF RE-DRILLING OR REPAIR	
	OFFSUBSEQU	JENT REPORT OF ALTERING CASING	1
NOTICE OF INTENTION TO TEST WATER SHUT-	SUBSEOL	JENT REPORT OF WATER SHUT-OFF JENT REPORT OF SHOOTING OR ACIDIZING	



Durango, Colorado

Dist. Supt.

Title ....